

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac-counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	E 623	—	47,990	-268	461	1,887	0	46,637	282	0	16,337
Natural Gas Liquids and LRGs	570	432	914	—	3,812	136	—	96	17	5,479	8,247
Pentanes Plus	88	—	0	—	0	-5	—	0	1	92	22
Liquefied Petroleum Gases	482	432	914	—	3,812	141	—	96	15	5,388	8,225
Ethane/Ethylene	8	10	0	—	0	0	—	0	0	18	0
Propane/Propylene	321	1,334	899	—	3,731	366	—	0	14	5,905	5,902
Normal Butane/Butylene	76	-730	0	—	81	-172	—	49	1	-451	2,087
Isobutane/Isobutylene	77	-182	15	—	0	-53	—	47	0	-84	236
Other Liquids	2,999	—	14,715	—	212	-1,255	—	16,640	96	2,445	24,698
Other Hydrocarbons/Oxygenates ...	2,277	—	1,063	—	0	689	—	2,590	61	0	2,167
Unfinished Oils	—	—	3,384	—	-399	-1,169	—	1,876	0	2,278	10,081
Motor Gasoline Blend. Comp.	722	—	10,268	—	611	-800	—	12,366	35	0	12,318
Aviation Gasoline Blend. Comp.	—	—	0	—	0	25	—	-192	0	167	132
Finished Petroleum Products	-665	65,441	39,724	—	81,234	4,346	—	—	2,532	178,857	128,287
Finished Motor Gasoline	-665	37,484	15,519	—	44,666	2,086	—	—	50	94,869	44,767
Reformulated	—	24,797	6,607	—	8,917	1,557	—	—	5	38,759	15,001
Oxygenated	571	0	0	—	0	0	—	—	0	571	0
Other	-1,236	12,687	8,912	—	35,749	529	—	—	45	55,538	29,766
Finished Aviation Gasoline	—	0	0	—	108	36	—	—	0	72	93
Jet Fuel	—	3,210	2,096	—	14,440	315	—	—	37	19,394	10,335
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,210	2,096	—	14,440	315	—	—	37	19,394	10,335
Kerosene	—	360	42	—	0	305	—	—	7	90	2,607
Distillate Fuel Oil	—	12,612	6,108	—	19,342	-2,122	—	—	2	40,182	48,377
0.05 percent sulfur and under	—	8,480	2,738	—	13,765	223	—	—	2	24,758	16,769
Greater than 0.05 percent sulfur	—	4,132	3,370	—	5,577	-2,345	—	(s)	15,424	31,608	
Residual Fuel Oil	—	3,156	13,445	—	1,623	3,032	—	—	1,830	13,362	15,004
Petrochemical Feedstocks ^e	—	391	249	—	282	48	—	—	0	874	397
Special Naphthas	—	67	152	—	22	9	—	—	3	229	25
Lubricants	—	588	79	—	689	320	—	—	116	920	1,661
Waxes	—	24	53	—	0	-1	—	—	37	41	206
Petroleum Coke	—	1,518	665	—	0	151	—	—	434	1,598	570
Asphalt and Road Oil	—	3,975	1,316	—	62	203	—	—	8	5,142	4,135
Still Gas	—	2,015	0	—	0	0	—	—	0	2,015	0
Miscellaneous Products	—	41	0	—	0	-36	—	—	10	67	110
Total	3,527	65,873	103,343	-268	85,719	5,114	0	63,373	2,926	186,781	177,569

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."